2014 YieldPoint Introduction



Introduction to YieldPoint Solutions

- Andrew Hyett, Founder, Owner & CEO
- References: YieldPoint Clients in the last year
- Digital and Analog instruments
- YieldPoint Instruments
- Unique Features of YieldPoint Extensometers



Dr. Andrew Hyett, Founder, Owner & CEO

Dr. Andrew Hyett
Ph. D. Imperial College, London, UK
Post Doc Queen's University, Kingston, ON
Co-Founder, MDT, Kingston, 1990
Founder & Owner, YieldPoint Inc., 2001

Innovative Digital Geotechnical Instrumentation
Well published expert in rock mechanics and ground anchors behaviour
Working relationships with mines and academia
Frequent peer reviewer

YIELDPOINT CLIENTS





INTRODUCTION TO YIELDPOINT INSTRUMENTS AND MARKETS



Extensometers improve *Safety* and *Productivity* by monitoring the strength and soundness of ground support structures.

SAFETY: Monitoring movements in the rock is paramount as it allows engineers to take remediation measures before risks become tangible.

PRODUCTIVITY: Unexpected groundfalls force evacuations and closures for assessment and remediation. Weeks of production are lost. Any mitigation will lower final costs enormously.

ANALOG INSTRUMENTS



Analog instruments present both complexities and risks that are entirely resolved by digital solutions.

COMPLEXITY WITH ANALOG INSTRUMENTS



- Readings in engineering units must be converted.
- Deployment must be recorded manually and accurately.
- Instruments/loggers/ports connections must be mapped.
- Changes to configuration must be documented accurately.
- Repairs to broken wires must reproduce previous configuration accurately.
- Data streams out of loggers are not identified.
- Instruments cannot be calibrated individually.
- Manual data processing must take place to obtain usable readings.

RISKS WITH ANALOG INSTRUMENTS



- Data rendered useless with any mistake in system deployment/labeling/mapping/repairs.
- Data unreliable if broken wires improperly repaired.
- Small manual errors when downloading will associate data files with wrong instruments.
- No way to identify whether data files are properly addressed.
- Instruments cannot be individually calibrated.
- Instruments cannot be optimized.
- Harsh environments affect data reliability.
- Less reliable data compromises safety.

COMPETITIVE ADVANTAGES FOR YIELDPOINT

- World's only range of <u>digital</u> geotechnical instruments.
- Data processing right at the site of the measurement.
- Readings directly in millimeters. No need for risky manual conversions.
- Individual instruments ID for easy deployment without configuration.
- No need for reconfiguration after changes and repairs to system.
- Data files always associated to each individual instrument ID.
- Instruments individually calibrated in factory for optimized performance.
- Digital data strings very solid for transmission in harsh environments.
- Seamless communications via d-MESH radio telemetry.
- Complete compatibility of readout, data loggers and radios.
- Cloud access via Ethernet and Wifi.

YieldPoint Digital Instruments





Inioqbieiv **

Digital Bolt Anchors



Digital Instrumented Cables



Data Loggers

Digital Instrumented Rebar





Digital Ground

Radio Telemetry Solution

YIELDPOINT INSTRUMENTS



DISPLACEMENT	LOAD	OTHERS

d-GMM d-REBAR d-Tilt

d-MICRO d-ROCKBOLT FillPoint

d-MPBX d-CABLE PullTest Unit

d-EXTO U-CELL Moisture Content

One Instrument = One Data String

One Data String = ID + Temperature + 8 readings

YieldPoint Data Management



MANUAL READING DATA LOGGING REMOTE ACCESS

Manual Readout Data Loggers Wireless Mesh Networks

d-READER d1LOGGER d-MESH

d4LOGGER Sensors Nodes, Gateways

YIELDPOINT READOUT UNIT



The readout unit dREADER provides instant readings of the entire data string coming from any YieldPoint instrument and without any configuration of any kind, not even the need to press on a button.

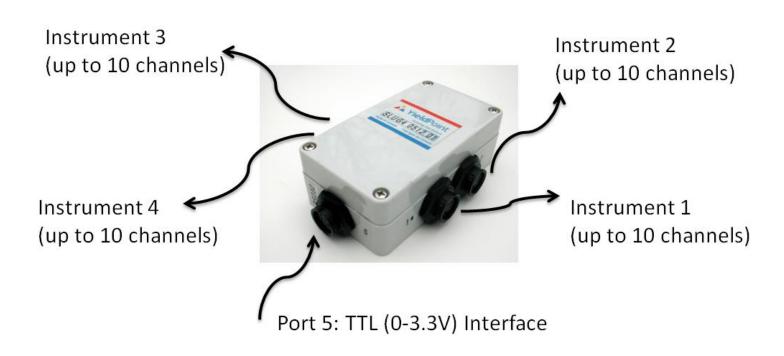
The LCD Display scrolls through the following:



DATE TIME ID TEMP°C CHANNELS 1, 2,3, 4, 5, 6
2013/11/12 21:04:45 1307-3171004 + 13.6, 22.99mm 20.56mm 20.41mm 18.78mm 17.67mm 15.96mm

YIELDPOINT DATA LOGGER





YIELDPOINT TELEMETRY UNIT

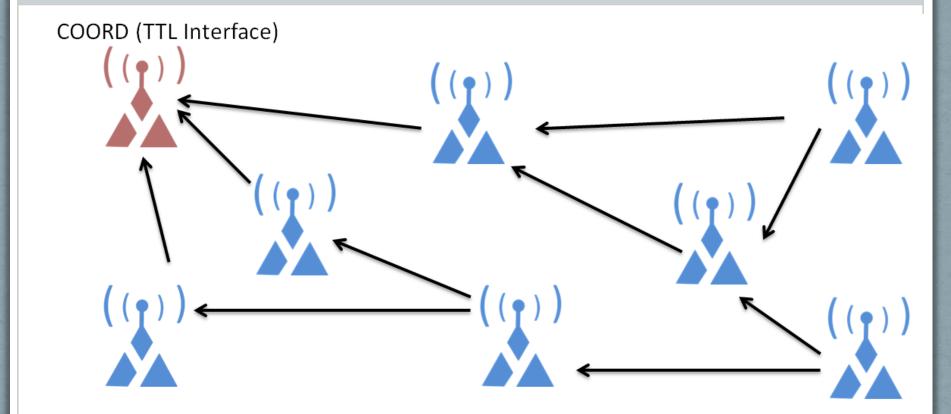


Mesh radio (900MHz)



1 Radio Node + 1 Logger + 4 Instruments = 1 Telemetry Unit

YIELDPOINT TELEMETRY NETWORK



Multiple Radio Nodes = 1 Telemetry Mesh Network including 1 Coordinator

CONNECTIONS TO A WIFI/ETHERNET GATEWAY

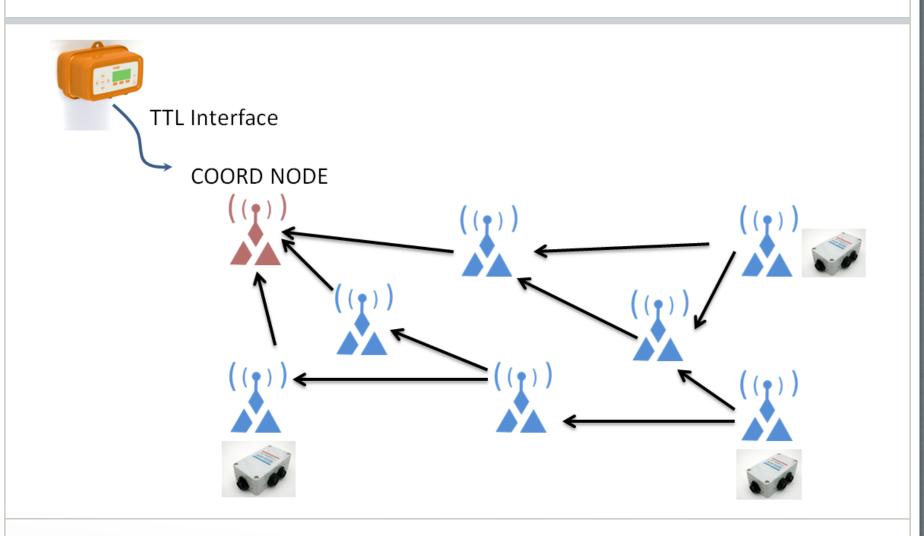


Option 1: 2 DATA LOGGERS TO GATEWAY

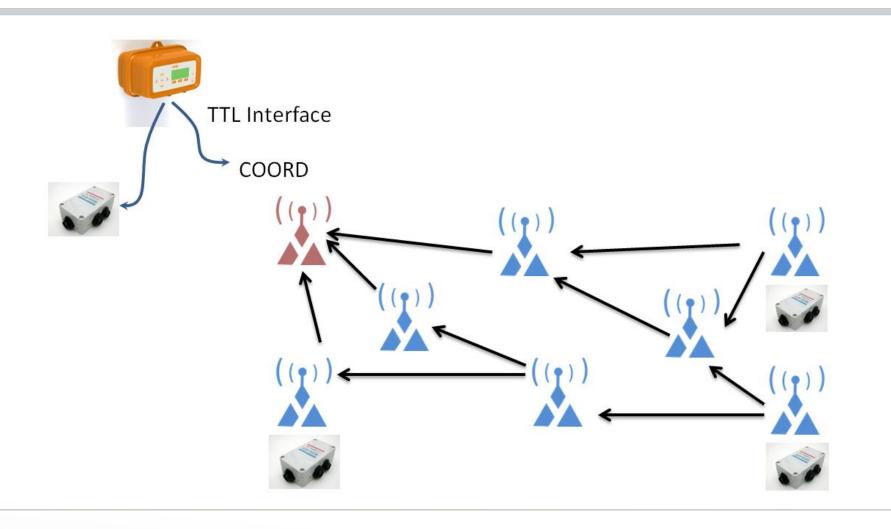




Option 2: MESH NETWORK TO GATEWAY



Option 3: MESH NETWORK + LOGGER TO GATEWAY

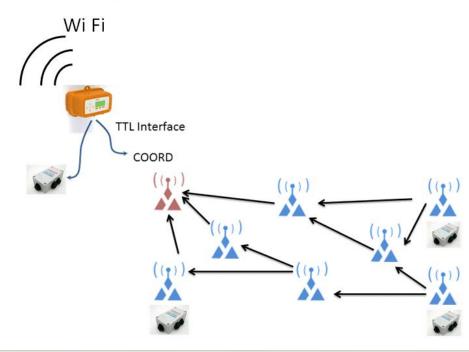


COMPLETE CLOUD SOLUTION





Transparent: WiFi, Ethernet, Fiber



dMESH TELEMETRY IN BLASTING ZONES





Radio telemetry and logging components can be placed in protective steel enclosures in blasting areas. It has been proven that radio communications will continue to be effective and precious data never obtained before can be collected that will show the impact of blasts on the rock stability.



FORMAT OF d6EXTO EXTENSOMETER DATA FILES



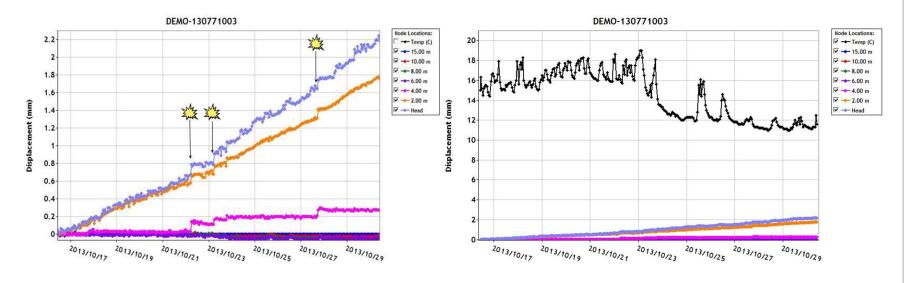
DATE TIME INSTRUMENT ID TEMP°c CHANNELS 1, 2,3, 4, 5, 6

2013/11/12 21:04:45,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.78, 17.67, 15.96, 2013/11/12 22:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.78, 17.67, 15.96, 2013/11/12 23:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.78, 17.67, 15.96, 2013/11/13 00:00:13,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.96, 2013/11/13 01:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.96, 2013/11/13 02:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.78, 17.67, 15.96, 2013/11/13 03:00:13,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.96, 2013/11/13 04:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.96, 2013/11/13 05:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.96, 2013/11/13 06:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.97, 2013/11/13 07:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.96, 2013/11/13 08:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.96, 2013/11/13 09:00:14,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.97, 2013/11/13 10:00:13,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.97, 2013/11/13 11:00:14,1307-31,71,004,+ 13.6, 22.99, 20.58, 20.41, 18.79, 17.67, 15.97, 2013/11/13 12:00:13,1307-31,71,004,+ 13.6, 22.99, 20.56, 20.41, 18.79, 17.67, 15.97, 2013/11/13 13:00:14,1307-31,71,004,+ 13.6, 23.01, 20.58, 20.41, 18.79, 17.67, 15.97, 2013/11/13 14:00:14,1307-31,71,004,+ 13.6, 23.01, 20.58, 20.41, 18.79, 17.68, 15.97, 2013/11/13 15:00:13,1307-31,71,004,+ 13.6, 23.01, 20.58, 20.43, 18.79, 17.68, 15.97,

Data is presented from the readout unit, the data loggers and the dMESH telemetry in a very safe, clear format. Date and time stamped, it associates an instrument ID to the temperature reading and the channels of displacement for each anchor point. This data can be exported to Excel for further processing and graphing and presented in reports.

Graphing using MinescopeTM





Very clear graphical data using Minescope software gives the ability to immediately analyze and report on the information contained in the data. Blasting events can be identified. Data can be viewed relative to time and relative to depth in the borehole.